

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,781	--	--	7,108	386	168	16,335	2,772	0
Hydrocarbon Gas Liquids	4,621	-20	400	267	--	-565	638	1,566	3,629
Natural Gas Liquids	4,621	-20	114	249	--	-592	638	1,566	3,352
Ethane	1,860	--	--	--	--	-46	--	283	1,626
Propane	1,491	--	278	189	--	-316	--	958	1,315
Normal Butane	383	--	-160	43	--	-215	287	167	27
Isobutane	400	--	-3	16	--	19	212	3	175
Natural Gasoline	487	-20	--	0	--	-35	139	155	208
Refinery Olefins	--	--	286	18	--	27	--	--	277
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	290	14	--	19	--	--	285
Normal Butylene	--	--	-5	4	--	8	--	--	-9
Isobutylene	--	--	41	1	--	0	--	--	0
Other Liquids	--	1,211	--	1,025	206	284	1,655	574	-71
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,212	--	27	118	54	1,148	155	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	3	-14	14	--	55	0
Renewable Fuels (including Fuel Ethanol)	--	1,131	--	24	-86	39	930	100	0
Fuel Ethanol ⁵	--	1,020	--	--	-30	19	873	98	0
Renewable Fuels Except Fuel Ethanol	--	111	--	24	-55	20	57	3	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	472	--	118	130	295	-71
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	526	88	112	378	124	0
Reformulated	--	0	--	185	260	10	435	0	0
Conventional	--	0	--	342	-172	102	-57	124	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,295	787	0	-43	--	3,357	16,771
Finished Motor Gasoline	--	3	9,733	49	-58	-26	--	905	8,848
Reformulated	--	--	3,116	--	-279	0	--	--	2,837
Conventional	--	3	6,617	49	222	-26	--	905	6,011
Finished Aviation Gasoline	--	--	11	1	--	2	--	--	10
Kerosene-Type Jet Fuel	--	--	1,732	119	--	7	--	227	1,617
Kerosene	--	--	13	--	--	-13	--	5	21
Distillate Fuel Oil ⁵	--	--	5,086	333	58	-64	--	1,197	4,343
15 ppm sulfur and under	--	--	4,711	324	58	-52	--	921	4,225
Greater than 15 ppm to 500 ppm sulfur	--	--	144	6	--	-14	--	134	30
Greater than 500 ppm sulfur	--	--	231	3	--	2	--	142	89
Residual Fuel Oil ⁶	--	--	354	175	--	-9	--	236	303
Less than 0.31 percent sulfur	--	--	63	20	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	13	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	240	142	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	295	16	--	-5	--	--	316
Naphtha for Petro. Feed. Use	--	--	193	13	--	-2	--	--	208
Other Oils for Petro. Feed. Use	--	--	101	4	--	-3	--	--	108
Special Naphthas	--	--	31	11	--	-3	--	--	45
Lubricants	--	--	158	40	--	-17	--	110	105
Waxes	--	--	4	5	--	0	--	4	5
Petroleum Coke	--	--	843	4	--	-6	--	644	210
Marketable	--	--	623	4	--	-6	--	644	-10
Catalyst	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil	--	--	285	33	--	90	--	29	200
Still Gas	--	--	660	--	--	--	--	--	660
Miscellaneous Products	--	--	90	0	--	-1	--	1	89
Total	16,402	1,194	19,695	9,187	593	-156	18,628	8,269	20,329

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.